

Well	Megascolides 1 Re-entry (Mobilisation)				
Date	19-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	24	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA

Country	Australia	Current Hole Size		Casing OD		AFE Cost	
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number	
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:	
Rig	Rig 11	Progress		LOT:		Cum Cost:	
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:	
RT - GL	5.2 m	Days on Well		Last LTI Date:			

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather fine & cool, repair & modify rig equipment, sort & begin changing out Rig 11 / Rig 7 drill pipe, test & connect electrical items, sort equipment & check certification, work on mud tank suction lines, continue installing 13-5/8" BOP stack & DSA, continue to identify equipment shortfalls, dig flare pit

CURRENT OPERATION @ 06:00HRS: ----- Nipple up BOPs including choke lines and manifold. Work on mud pumps # 1 & # 3

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment, test, repair & install electrical items, BOP nipple up, sort equipment & certification, continue to change out Rig 11 with Rig 7 drill pipe, continue hydro testing & repairing mud tank valves, bund camp fuel tank

OPERATIONS FOR PERIOD 00:00 to 24:00

From	To	Operation Description
0:00	6:00	Wait on daylight, crew in camp
6:00	20:00	Conduct pre tour safety meeting
		Rig up Hydromatic & Brake water return lines
		Repair water leak from Rig day tank manifold
		Receive & offload two bins 4 1/2" drill pipe ex Rig 7 - Load out two bins 4 1/2" drill pipe from Rig 11
		Assemble BOP rams, mud cross and annular - install on wellhead
		Attempt to service break overshot drive sub for inspection - unable to break with rig tongs - to be sent to machine shop
		Continue hydro testing of mud tank suction valves - attempt to seal faulty valves
		Dig flare pit - continue to sort down hole & handling equipment for certification verification
		Continue modifications and repairs to equipment - Prepare equipment to take on water in mud tanks
		Continue changing out exhausts on #1 & #3 mud pump motors
20:00	0:00	Wait on crew break, crew in camp
		5ea 11,500lt loads potable water delivered & 3ea 12,000lt loads of waste water removed

WATER BASED MUD DETAILS

Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		Cl		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCl		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA

Available (bbls)	Losses	Equipment	Description	Mesh Size	Hours
Active (bbls)	Down hole	Shaker 1			
Mixing (bbls)	Surface	Shaker 2			
Hole (bbls)	Dumped	Desander			
Slug (bbls)	De-sander	Desilter			
Reserve (bbls)	De-silter				
Kill (bbls)	Centrifuge				